

P.S.C. KY NO. 4

CANCELS P.S.C. KY NO. 3

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED November 24, 1999

EFFECTIVE December 31, 1999

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 31 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY

*C 1-1-2005*  


Roy M. Palk  
President and Chief Executive Officer

BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

EAST KENTUCKY POWER COOPERATIVE, INC.

For Area Served  
P.S.C. No. 4  
Original Sheet No. 1  
Canceling P.S.C. No. 3  
Original Sheet No. 1

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
OVER 100 kW

DEC 31 1999

AVAILABILITY

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

C  
1-1-2005

RATES

1. Capacity

- a. \$18.60 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00283 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2000	\$0.01600	\$0.01500	\$0.01440	\$0.01330
2001	\$0.01810	\$0.01640	\$0.01580	\$0.01410
2002	\$0.01880	\$0.01710	\$0.01710	\$0.01490
2003	\$0.02260	\$0.02040	\$0.02370	\$0.01740
2004	\$0.02510	\$0.02290	\$0.02690	\$0.02310

b. Non-Time Differentiated Rates:

Year	2000	2001	2002	2003	2004
Rate	\$0.01480	\$0.01610	\$0.01690	\$0.02070	\$0.02310

DATE OF ISSUE November 24, 1999

DATE EFFECTIVE December 31, 1999

ISSUED BY

Ray M. Falk

TITLE President & Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 31 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

C  
1-1-2005

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE November 24, 1999

DATE EFFECTIVE December 31, 1999

ISSUED BY Ray M. Faller TITLE President & Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

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6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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1-1-2005

PUBLIC SERVICE COMMISSION  
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DEC 31 1999

PURSUANT TO 807 KAR 5.011,  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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DATE OF ISSUE November 24, 1999

DATE EFFECTIVE December 31, 1999

ISSUED BY Ray M. Palk TITLE President & Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

For Area Served  
P.S.C. No. 4  
Original Sheet No. 4  
Canceling P.S.C. No. 3  
Original Sheet No. 4  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

DEC 31 1999

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan O Bell  
SECRETARY OF THE COMMISSION

C  
1-1-2005

RATES

1. Capacity

- a. \$18.60 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
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a. Time Differentiated Rates:

Year	Winter		Summer	
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Year	2000	2001	2002	2003	2004
Rate	\$0.01480	\$0.01610	\$0.01690	\$0.02070	\$0.02310

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ISSUED BY Roy M. Palk TITLE President & Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

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OF KENTUCKY  
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BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

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1-1-2005

TERMS AND CONDITIONS

6. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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ISSUED BY Ray M. Paek TITLE President & Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
9. Initial contract term shall be for a minimum of twenty years.
10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

C  
1-1-2005

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ISSUED BY Ray M. Jalk TITLE President & Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.  
OF  
WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR FURNISHING  
WHOLESALE POWER SERVICE  
AT  
VARIOUS LOCATIONS TO  
RURAL ELECTRIC COOPERATIVE MEMBERS  
THROUGHOUT KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED MAY 8, 2003

EFFECTIVE FOR SERVICE RENDERED  
ON AND AFTER MAY 1, 2003

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY

*Roy M. Palk*  
\_\_\_\_\_  
ROY M. PALK

Roy M. Palk

President and Chief Executive Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 2007 KAR 5.011

SECTION 8(1)

BY

*Thomas G. Brown*  
\_\_\_\_\_  
THOMAS G. BROWN  
EXECUTIVE DIRECTOR

C  
6/1/05

EAST KENTUCKY POWER COOPERATIVE, INC.

Wholesale Power Rate Schedule

Applicability

Applicable to all sections of this rate schedule and this rate schedule shall apply to each East Kentucky Power Cooperative, Inc. (hereinafter referred to as "EKPC" or the "Cooperative") load center separately.

Load Center Charges - Monthly

A. Metering Point Charge

1. Applicable to each metering point and to each substation
2. Charge: \$125.00

B. Substation Charge

1. Applicable to each substation based on its size:
2. Charges:

1,000 - 2,999 kVa substation	\$ 944.00
3,000 - 7,499 kVa substation	\$2,373.00
7,500 - 14,999 kVa substation	\$2,855.00
15,000 and over kVa substation	\$4,605.00

Minimum Monthly Charge

The minimum monthly charge shall be equal to the Load Center Charges plus the minimum monthly charges for Section B and Section C. Load Center Charges cover metering point and substation charge.

PUBLIC SERVICE COMMISSION  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles H. Brown  
EXECUTIVE DIRECTOR

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE: Service rendered on and after May 1, 2003

ISSUED BY Ray M. Talk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

C  
6/1/05

EAST KENTUCKY POWER COOPERATIVE, INC.

**Fuel Adjustment**

1. The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m) / S(m)] is above or below the base unit cost of \$0.01560 per kWh [F(b) / S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the fuel adjustment rate for the preceding month where the fuel adjustment rate is defined below:

$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

2. Fuel cost (F) shall be the most recent actual monthly cost of:
  - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
  - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Fuel Adjustment (con't.)**

- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.
3. Forced outages are all non-scheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
4. Sales (S) shall be kWh sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.

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SECTION 9 (1)

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ISSUED BY *Roy M. Palle* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

EAST KENTUCKY POWER COOPERATIVE, INC.

**Power Factor Adjustment**

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each load center at the time of the monthly peak demand for the load center. When the power factor is determined to be less than 90%, the monthly billing demand at the load center will be adjusted by multiplying the actual monthly billing demand by 90% and dividing this product by the actual power factor at the time of the monthly peak demand for the load center. For new load centers, the power factor penalty will not be applicable for the month of energization or the succeeding six (6) months. The demand rate applicable for power factor penalty billing is the lowest firm demand rate in Section A, B, C, E, or G.

**Energy Curtailment and Outage Restoration Priorities**

These tariffs are subject to the Energy Curtailment and Outage Restoration Priorities provisions of Administrative Case No. 353 of the Kentucky Public Service Commission. East Kentucky Power Cooperative's energy curtailment and restoration procedures are contained in Appendix I to these tariffs title Emergency Electric Procedures, East Kentucky Power Cooperative, Inc.; prepared April 1, 1994; revised February 17, 1995.

East Kentucky Power Cooperative will adhere to the curtailment of service requirements as set forth below and contained in Kentucky Revised Statutes (KRS) Section 278.214.

**Curtailment of service by utility or generation and transmission cooperative.** When a utility or generation and transmission cooperative engaged in the transmission of electricity experiences on its transmission facilities an emergency or other event that necessitates a curtailment or interruption of service, the utility or generation and transmission cooperative shall not curtail or interrupt retail electric service within its certified territory, or curtail or interrupt wholesale electric energy furnished to a member distribution cooperative for retail electric service within the cooperative's certified territory, except for customers who have agreed to receive interruptible service, until after service has been interrupted to all other customers whose interruption may relieve the emergency or other event.

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PURSUANT TO 807 KAR 5.011  
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ISSUED BY Ray M. Lusk TITLE President & Chief Executive Officer  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00432 Dated April 23, 2003

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section A**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to all power usage at the load center not subject to the provisions of Sections B, C, and E of this tariff.

**Monthly Rate - Per Load Center**

Demand Charge per kW of billing demand	\$7.82
Energy Charge per kWh	\$0.022675

**Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B, Section C, and Section E participants coincident with EKPC's system peak demand.

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PURSUANT TO 007 KAR 5:011  
SECTION 9 (1)

BY Charles H. Edrington  
EXECUTIVE DIRECTOR

C  
6/1/05

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ISSUED BY Ray M. Falk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

For All Counties Served  
P.S.C. No. 28  
Original Sheet No. 6  
Canceling P.S.C. No. 27  
Original Sheet No. 6

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A (con't.)

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B, Section C, and Section E participants.

PUBLIC SERVICE COMMISSION  
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MAY 01 2003

PURSUANT TO 907 KAR 5:011  
SECTION 9 (1)

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

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C  
6/1/05

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section B**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the cooperative association and EKPC.

**Monthly Rate**

Demand Charge per kW of Minimum Demand	\$5.39
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$7.82
Energy Charge per kWh	\$0.022675

**Billing Demand**

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
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BY Charles J. Spivey  
EXECUTIVE DIRECTOR

C  
6/1/05

DATE OF ISSUE May 8, 2003 DATE EFFECTIVE: Service rendered on and after May 1, 2003

ISSUED BY Ray M. Falk TITLE President & Chief Executive Officer

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Case No. 2002-00432 Dated April 23, 2003

EAST KENTUCKY POWER COOPERATIVE, INC.

Section B (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the minimum demand multiplied by the demand charge, plus
- (b) The product of the minimum demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

PUBLIC SERVICE COMMISSION  
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BY Charles H. Brown  
EXECUTIVE DIRECTOR

C  
6/1/05

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Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

EAST KENTUCKY POWER COOPERATIVE, INC.

Section C

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Demand Charge per kW of Billing Demand	\$5.39
Energy Charge per kWh	\$0.022675

PUBLIC SERVICE COMMISSION  
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BY Charles L. Dorn  
EXECUTIVE DIRECTOR

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section C (con't.)**

**Billing Demand**

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

PUBLIC SERVICE COMMISSION  
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MAY 01 2003

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BY Thomas H. Dow  
EXECUTIVE DIRECTOR

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D**  
**Interruptible Service**

**Standard Rider**

This Interruptible Rate is a rider to Rate Sections A, B, C, and E.

**Applicable**

In all territory served by EKPC.

**Availability of Service**

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**Monthly Rate**

A monthly demand credit per kW is based on the following matrix:

	<u>Annual Hours of Interruption</u>		
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION  
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MAY 01 2003

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BY Charles L. Brown  
EXECUTIVE DIRECTOR

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Case No. 2002-00432 Dated April 23, 2003

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6/1/05

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

**Determination of Measured Load - Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

**Conditions of Service for Customer Contract**

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

PUBLIC SERVICE COMMISSION  
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MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Charles E. [Signature]

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ISSUED BY Roy M. Park TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

**Calculation of Monthly Bill**

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

**Number and Duration of Interruptions**

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

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ISSUED BY *Ray M. Falk* TITLE President & Chief Executive Officer

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PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

BY *Charles A. Boyd*  
EXECUTIVE DIRECTOR

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6/1/05

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

**Charge for Failure to Interrupt**

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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SECTION 9 (1)

BY Charles L. Dorman  
EXECUTIVE DIRECTOR

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ISSUED BY Ray M. Palk TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 28  
Original Sheet No. 15  
Canceling P.S.C. No. 27  
First Revised Sheet No. 15

**Section E**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, or Section C of this tariff.

**Monthly Rate - Per Load Center**

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

	<u>Option 1</u>	<u>Option 2</u>
Demand Charge per kW of Billing Demand	\$6.92	\$5.22
Energy Charge per kWh		
On-Peak kWh	\$0.022970	\$0.030034
Off-Peak kWh	\$0.022468	\$0.022468

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EST</u>	<u>Off-Peak Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

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ORDER NO. 03-0001  
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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section E (con't.)**

**Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

**Billing Energy**

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

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SECTION 9(1)

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BY Charles W. Smith  
EXECUTIVE DIRECTOR

ISSUED BY Ray M. Hill TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section F

Voluntary Interruptible Service

Standard Rider

This Voluntary Interruptible Service is a rider to Rate Sections A, B, C, E, G and special contracts.

Applicable

In all territory served by EKPC.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Member System to do so under a retail contract rider.

Conditions of Service

1. Any request for interruption under this Rider shall be made by EKPC through its Member Cooperative.
2. Each interruption will be strictly voluntary. The Member Cooperative may accept or decline the terms of the interruption offered by EKPC.
3. No responsibility of any kind shall attach to EKPC for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Member Cooperative's responsibility to notify the Customer and execute an

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EXECUTIVE DIRECTOR

EAST KENTUCKY POWER COOPERATIVE, INC.

interruption request from EKPC. Therefore, EKPC and the Member Cooperative shall mutually agree upon the manner by which EKPC shall notify the Customer of a request for interruption. Such an agreement shall include the means by which EKPC shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.

6. EKPC will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. EKPC reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Member Cooperative is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

### **Interruptible Customer Data Report**

The Member Cooperative shall furnish to EKPC an Interruptible Customer Data Report for each of its eligible Customers. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

### **Demand and Energy Interruption**

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with EKPC's request to interrupt load. EKPC is the sole judge of the need for

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ISSUED BY Loy G. H. Allen TITLE President & Chief Executive Officer  
BY [Signature] EXECUTIVE DIRECTOR

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EAST KENTUCKY POWER COOPERATIVE, INC.

interruption of load. EKPC is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These types of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

### Terms of Interruption

For each interruption request, EKPC shall identify the Customer to be interrupted. EKPC shall inform the Member Cooperative or each Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by EKPC. At least one (1) hour of advance notice of each request for interruption shall be provided by EKPC.
2. The duration in clock hours of the interruption request is to be established by EKPC.
3. The current price and the potential savings. This price will be determined by EKPC on a case by case basis and will be based on a percentage of the market price of power at the time of interruption.
4. The Member Cooperative shall specify or arrange for the Customer to specify:
  - a. The maximum demand in kW that will be interrupted.

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EAST KENTUCKY POWER COOPERATIVE, INC.

- b. The maximum firm demand that the Customer will purchase through the Member Cooperative during the interruption.

### Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy MWh times an amount equal to 110% by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

1. The Member Cooperative's account with EKPC will be credited in the amount of 10% of the credit to the Customer.
2. The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption. This amount will be credited to the Member Cooperative's account with EKPC and passed along to the Customer.

### Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

### Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

### Interruption Implementation Procedure

Voluntary interruptions will be implemented based on data developed from the Interruptible Customer Data Report. EKPC personnel will match the interruption scenario of interruptible customers' profiles to determine interruption priority and sequence.

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6/1/05

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section G**

SPECIAL ELECTRIC CONTRACT RATE  
Applicable to Inland Container Corporation

**Character of Service**

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

**Monthly Rate**

Demand Charge per Billing kW	\$5.39
Energy Charge per ALL kWh	\$0.020910

**Determination of Billing Demand**

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section G (con't.)**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The metering and substation charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of \$0.007 multiplied by the product of the billing demand multiplied by 400 hours.

**Power Factor Adjustment**

Refer to EKPC General Wholesale Power Tariffs Power Factor Adjustment, Original Sheet 4.

**Fuel Adjustment Clause**

Refer to EKPC General Wholesale Power Tariffs Fuel Adjustment, Original Sheets 2-4.

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SECTION 9(1)

BY *Chandra L. Dorn*  
EXECUTIVE DIRECTOR

*C*  
*6/1/05*

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ISSUED BY *Ray M. Salk* TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section G (con't.)**

**Economic Development Rider**

An Economic Development Rate (EDR) shall apply to the Agreement consisting of a demand credit determined as follows:

For sixty consecutive months, beginning with the first month that a customer's increased metered demand exceeds 1,000 kW, or at a date specified in the contract, whichever shall first occur, a Demand Credit will be applicable to customer's power usage, and will be equal to the product of the increased metered demand times the Demand Charge, and as it may be modified from time to time, multiplied by the following applicable percentage:

- (1) 50% for the first twelve consecutive months of the credit period,
- (2) 40% for the second twelve consecutive months of the credit period,
- (3) 30% for the third twelve consecutive months of the credit period,
- (4) 20% for the fourth twelve consecutive months of the credit period,
- (5) 10% for the fifth twelve consecutive months of the credit period, and none thereafter

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BY Charles L. Edmon  
EXECUTIVE DIRECTOR

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section H**

**Wholesale Renewable Resource Power Service**

**Standard Rider**

This Renewable Resource Power Service is a rider to Rate Sections A, B, C, and E. The purpose of this service is to provide Member Systems with a source of renewable resource generated power for resale to their Customers.

**Applicable**

In all territory served by EKPC.

**Availability of Service**

This service is contingent upon the available supply of energy generated from renewable resources which EKPC owns or controls, or such energy which EKPC has purchased from other wholesale suppliers.

This schedule shall be made available at any load center to any member cooperative where a retail "Customer" contracts for renewable resource power service in the following block amounts:

100 kWh

AND where retail "Customer" has contracted with the Member Cooperative Association to do so under a retail contract rider.

**Eligibility**

Any EKPC Member Cooperative Association that has completed and returned a "Pledge to Purchase Renewable Resource Power Service" application to EKPC will be eligible for this rider. This form will indicate the number of blocks that the Member Cooperative Association intends to purchase monthly as a firm purchase power commitment for a period of one year. All such Member Cooperative Associations will have executed an Agreement for the sale of renewable resource power with a retail customer.

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EXECUTIVE DIRECTOR

ISSUED BY Ray M. Park TITLE President & Chief Executive Officer

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Case No. 2002-00432 Dated April 23, 2003

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section H (con't.)**

**Monthly Rate**

The monthly rate for this service will be a renewable power premium, i.e. added charge, for all renewable power purchased by the participating Member Cooperative Association. The renewable rate premium per block is as follows:

100 kWh block                      \$2.375 per block (\$0.02375 per kWh)

This power can be purchased only in the blocks and amounts listed above. These rates are in addition to the regular wholesale rate applicable to the Member Cooperative Association.

**Billing and Minimum Charge:**

Blocks of power sold under this tariff shall constitute the minimum amount of energy in kWh that the Member Cooperative Association may be billed for during a normal billing period.

**Terms of Service and Payment:**

This schedule shall be subject to all other terms of service and payment of the wholesale power tariff.

**Fuel Adjustment Clause:**

The fuel adjustment clause is not applicable to renewable resource power.

**Special Terms:**

When Member Cooperative Associations' contract for this type of power service, said Member Cooperative Associations will pay for all such power at the rates prescribed in this tariff for the complete contract period.

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BY Charles L. Strick  
EXECUTIVE DIRECTOR

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 1

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under EKPC's program, the participating manufactured home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC will provide an incentive for retail customers of our Member Systems to participate in this program by offering a one-time rebate. EKPC will rebate \$250 per certified manufactured home to the participating Member System. Rebates will be paid to the participating Member Systems upon written certification that the retail participant has met the *Energy Star* standards for newly constructed manufactured homes.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2004, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through 2004 if EKPC should decide to continue the rebate provision of the Program beyond 2004 or the entire program beyond 2007, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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BY Changsoo Lee EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2002-00432 Dated April 23, 2003

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 2

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Home under EKPC's program, the participating home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Member System Cooperatives may elect to offer a rebate of up to \$500 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$500, resulting in a maximum rebate of \$1,000 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by June 30, 2005, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If EKPC should decide to continue the rebate provision of the Program beyond 2006 or the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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DATE EFFECTIVE January 14, 2004

ISSUED BY

*Ray M. Falk*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2003-00481 Dated January 14, 2004

**RATE ES - ENVIRONMENTAL SURCHARGE**

**APPLICABILITY**

Applicable to all sections of this rate schedule and this rate schedule shall apply to each Member System.

**AVAILABILITY**

This rate schedule shall apply to EKPC rate sections A, B, C, E, and G and all special contracts with rates subject to adjustment upon the approval of the Commission.

**RATE**

The Environmental Surcharge shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$$CESF = E(m) / R(m)$$

$$MESF = CESF - BESF$$

MESF = Monthly Environmental Surcharge Factor

CESF = Current Environmental Surcharge Factor

BESF = Base Environmental Surcharge Factor of 0.51%

where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as expressed below.

**Definitions**

$$(1) E(m) = [(RB/12)(RORB) + OE - BAS + (Over)Under Recovery$$

where:

(a) RB is the Environmental Compliance Rate Base, defined as electric plant in service and CWIP for applicable environmental projects adjusted for accumulated depreciation, cash working capital, spare parts and limestone inventory, emission allowance inventory;

(b) RORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance plan projects approved by the Commission plus application of a times-interest-earned ratio of 1.15;

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CASE NO.	2004 - 00321	DATED	March 17, 2005
		BY	<i>[Signature]</i> Executive Director

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6/1/05

- (c) OE is the Monthly Pollution Control Operating Expenses, defined as the average of the twelve month operating and maintenance expense; depreciation expense, property taxes, insurance expense, emission allowance expense, and consulting fees. O&M expense for the pollution-control related equipment at the Gilbert generating unit will be recovered by including an average of the monthly expense as the Unit begins operation;
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales, and;
- (e) (Over) or Under recovery amount as amortized from prior six-month period.

(2) Total E(m) is multiplied by the Member System Allocation Ratio to arrive at Net E(m). The Member System Allocation Ratio is based on the ratio of the 12-month total revenue from sales to Member Systems to which the Surcharge will be applied, ending with the current expense month, divided by the 12-month total revenue from sales to Member Systems and off-system sales.

(3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for EKPC for the twelve months ending with the current expense month.

(4) The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

*C*  
*6/1/05*

DATE OF ISSUE <u>March 17, 2005</u>		DATE EFFECTIVE <u>Service rendered beginning July 7, 2005</u>	
ISSUED BY <u>Ray M. Palk</u>		TITLE <u>PRESIDENT/CEO</u>	
Issued by authority of an Order of the Public Service Commission of Kentucky in		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
CASE NO. <u>2004 - 00321</u>	DATED <u>March</u>	BY <u>[Signature]</u>	Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE